

Consumer Impact Analyses: 2016 Project List

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Analysis Guidelines

- Anticipated net production cost impact of \$5
 Million or more per year
- Expected consumer impact from changes in energy or capacity market prices is greater than \$50 Million per year
- Incorporates new technology into NY Markets for first time
- Allows or encourages a new type or category of market product
- Creates a mechanism for out-of-market payments for reliability



Identification of 2016 Projects

- Significant Market Design Concepts
 - Approved in the budget process
- FERC directives (compliance filings) where the NYISO has implementation flexibility
- Emergent stakeholder issues



2016 Proposed Projects

- Alternative Methods for Calculating the Locational Capacity Requirements
- Model Zone K as Export Constrained
- Performance Assurance Study
- Fuel Assurance Fuel Constrained Supply Bidding



Alternative Methods for Calculating the Locational Capacity Requirements

- Description: This project would consider alternative methods for calculating Locational Capacity Requirements (LCRs) for the G-J, J and K localities
- Benefit: Enhance market efficiency. May reduce the costs of meeting the LCRs
- * Screen: Significant Market Design Concept
- Preliminary Estimate: Expected consumer impact greater than \$50 Million per year



Model Zone K as Export Constrained

- ◆ Description: Zone K's capacity is not fully fungible with capacity in the G-J Locality, and was excluded from the G-J Locality boundary due to the Zone K export constraints. However, the reliability of the G-J Locality may benefit from Zone K exports, up to the export limit, if it is modeled that way in the auction
- **Benefit**: May increase market efficiency by recognizing the reliability value of Zone K capacity up to the export limit to the G-J Locality
- Screen: Allows or encourages a new type or category of market product
- Preliminary Estimate: Expected consumer impact less than \$50 Million per year



Performance Assurance - Study

- ◆ Description: Explore market design changes that provide generators incentives to be available, especially during times when the risk of reduced real-time resource availability is high due to interchange and fuel supply uncertainty
- **Benefit**: Provide incentives for intra-day operational flexibility and promote increased resource availability and performance
- Screen: Significant Market Design Concept
- Preliminary Estimate: Expected consumer impact greater than \$50 Million per year



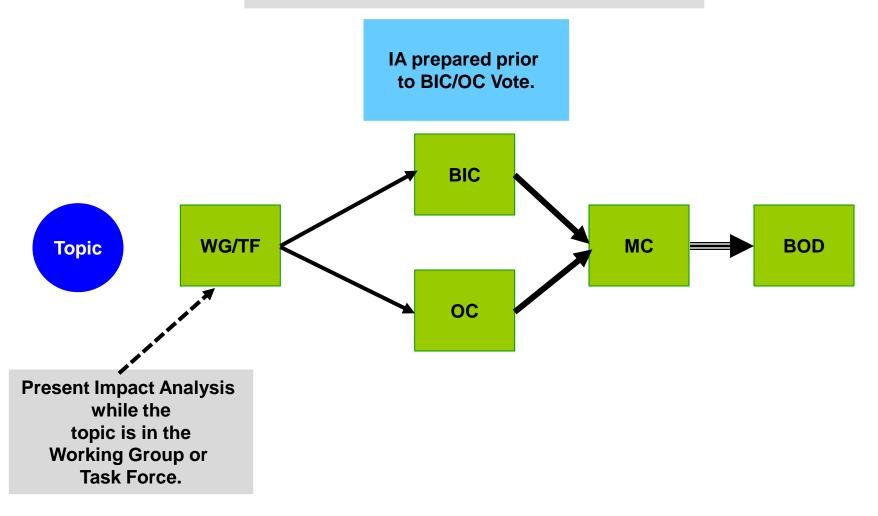
Fuel Assurance – Fuel Constrained Supply Bidding

- ◆ **Description**: Allow generators to submit offers that are scheduled subject to an inter-temporal constraint in the day-ahead market. The premise behind this proposal is that generators face significant fuel supply constraints that can be difficult or impossible to reflect efficiently in day-ahead offers. Also, allow generators to submit offers in the Day-Ahead market that reflect quantity limitations over the day. This would allow some generators to be scheduled more efficiently when they are subject to fuel or other production limitations.
- ◆ **Benefit**: These measures would reduce the financial risks that generators face and also reduce costs to consumers by allowing generators to schedule more efficiently with energy or fuel limitations
- Screen: Significant Market Design Concept
- Preliminary Estimate: Expected consumer impact less than \$50 Million per year



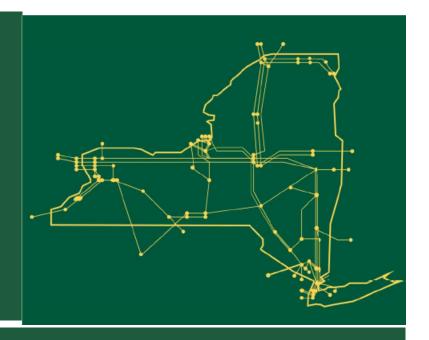
Impact Analysis - Process Map

NYISO SHARED GOVERNANCE PROCESS





The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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